

**STATE OF CALIFORNIA
ENERGY RESOURCES CONSERVATION
AND DEVELOPMENT COMMISSION**

In the Matter of:)	Docket 03-CRS-01
Proposed Rulemaking Pertaining to)	
Data Collection for Qualified Departing)	
Load CRS Exemptions)	
_____)	

**NOTICE OF STAFF WORKSHOP: TARIFF EXEMPTION
APPLICATIONS AND THEIR ADMINISTRATION**

At a July 16, 2003, workshop the California Energy Commission's Renewables Committee (the Committee) indicated its desire to have stakeholders and Energy Commission staff develop standardized forms designed to provide the Energy Commission with information necessary to determine Cost Responsibility Surcharge (CRS) exemptions for customers who wish to depart the utility grid system and self-generate. The Committee intends that the forms be developed in concert with the regulations but not be adopted as part of them. The development of these forms will continue through a series of public workshops throughout the next few months.

The Energy Commission staff will conduct an initial workshop to address the tariff exemption applications discussed at the July 16 workshop and consider modifications to those forms. The workshop will also address the logistics surrounding the timing of the application and the best approaches for reserving capacity in the Exemption Queue. The workshop will be conducted on:

**Wednesday, August 13, 2003
Beginning at 10:00 am
California Energy Commission
1516 Ninth Street
Hearing Room B
Sacramento, California
(Wheelchair Accessible)**

**Audio from this meeting will be broadcast over the internet.
Please see our Real Audio page for information.**

The application forms presented at the July 16 workshop, by Southern California Edison as an example that the Energy Commission might consider in developing forms, are attached to this order. Based on comments at that workshop these or other sample forms may be updated before the August 13 workshop. Any updated or alternative forms will be posted on the Energy Commission website prior to the meeting. Further updates are expected as a result of this workshop. Following the workshop and subsequent meetings, if needed, the Committee will consider recommendations for Energy Commission action. Technical questions regarding this notice should be directed to Scott Tomashefsky at (916) 654-4896 or at stomashe@energy.state.ca.us. Legal questions should be directed to Darcie Houck at (916) 654-3855 or at dhouck@energy.state.ca.us.

If you want information about or assistance in participating in this or other Energy Commission proceedings, please contact Roberta Mendonca, the Commission's Public Adviser, at (916) 654-4489, or toll-free in California at (800) 822-6228, or at pao@energy.state.ca.us. If you require special accommodations at the workshop, please contact Lou Quiroz at (916) 654-5146 or lquiroz@energy.state.ca.us at least five days before the workshop. News media inquiries should be directed to Assistant Executive Director Claudia Chandler at (916) 654-4989 or at cchandle@energy.state.ca.us.

DATED: August 1, 2003

JOHN L. GEESMAN
Commissioner and Presiding Member
Renewables Committee

JAMES D. BOYD
Commissioner and Associate Member
Renewables Committee



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

**APPLICATION FOR
TARIFF EXEMPTIONS
RELATED TO CUSTOMER
GENERATING FACILITIES**

Part 1 – Introduction and Overview

A. Applicability: This is an Application to request exemption from various tariffs related to Generating Facilities used by Southern California Edison Company's (SCE) electric service Customers. It may be used to request exemption from various charges and requirements under the following SCE tariff schedules:

- Departing Load - Cost Recovery Surcharges, Schedule "DL-CRS"
- Departing Load - Nonbypassable Charges, Schedule "DL-NBC"
- Standby Charges, Schedule "S"

Capitalized terms used in this Application, and not otherwise defined herein, shall have the same meanings as defined in SCE's Rules 1 and 21. This Application may be used for any Generating Facility operated by or for a Customer to supplement or serve the Customer's electric service requirements that would otherwise be served by SCE. Such generating facilities are sometimes referred to as "distributed" generation or "co-generation" facilities as well as "emergency", "backup", and "standby" generation facilities.

B. Guidelines and Steps for Processing: This Application must be completed and sent to SCE along with any additional information requested to initiate SCE's review and preliminary determination of tariff exemption eligibility requirements the proposed Generating Facility. See attached flow chart for overview of processing activities. Note that the information provided to SCE may also be shared with the California Energy Commission (CEC) and California Public Utilities Commission (CPUC). In many cases, SCE first provisionally determines that a Generating Facility qualifies for the available exemptions, with the final determination and notice provided only after review and approval is received from the California Energy Commission

Please note: This application supplements, and does not replace, SCE's Application to Interconnect a Generating Facility. Separate interconnection applications are available and required to be completed to request the interconnection of your Generating Facility. Other approvals may also need to be acquired and/or other agreements may need to be formed with SCE and various governmental regulatory agencies, such as the Air Quality Management Districts and local governmental building and planning commissions prior to operating a Generating Facility.

C. Mailing Instructions, Assistance: When this application has been completed it may be printed and mailed, along with the required attachments to:

Southern California Edison Company
Attention: Distributed Generation Administrator
2244 Walnut Grove Avenue, Suite 490
Rosemead, CA, 91770

If you have questions concerning the completion of this form or the use of the information requested, you may contact SCE at 626-302-9521 or e-mail SCE at customer.generation@sce.com

APPLICATION FOR CUSTOMER GENERATING FACILITY TARIFF EXEMPTIONS

Facility Name:	Date Received:	Generating Facility ID:
(For SCE Use Only)		

Part 2 – Identifying the Generating Facility's Location and Responsible Parties

A. Host Customer Facility Information (Where will the Generating Facility be installed?)

	3- ____ - ____ - ____	
Name shown on SCE electric billing	Electric Service Account Number	Meter Number

NOTE: If available, please also submit a copy of the host Customer facility's electric service bill.

"Service Address" shown on electric bill	City	State	Zip

B. Contact Information (Who should be contacted for additional information, if necessary?)

Contact Person	Company Name

Phone	Fax	Email

Mailing Address	City	State	Zip

C. Contracting Party (Who will be signing the Tariff Exemption Agreement on behalf of the Customer?)

Individual's Name	Title (Position)

Phone	Fax	Email

Mailing Address	City	State	Zip

APPLICATION FOR CUSTOMER GENERATING FACILITY TARIFF EXEMPTIONS

Part 3: Describing the Generating Facility's Installation, and Use

A	<p>Please indicate the technology type(s) and fuels used by the Generators at your Generating Facility.</p> <p>Please provide individual entries for each Generator. If an individual Generator uses multiple fuels, please indicate the typical proportion of fuel use.</p> <p>Generator Prime-Mover Types:</p> <ol style="list-style-type: none"> Internal combustion reciprocating engine Gas micro-turbine" Gas turbine Solar photovoltaic panels Fuel cell Wind turbine Hydro turbine Other (specify) <p>Fuel Types Used</p> <ol style="list-style-type: none"> Natural Gas/ Landfill Methane Digester Methane Diesel Other (specify) 	Generator No.	Prime-Mover Type	Fuel Used	Nameplate Capacity
		1.			
		2.			
		3.			
		4.			

B	<p>Indicate how this Generating Facility will interface with SCE's Distribution System.</p> <ol style="list-style-type: none"> The Generating Facility will be interconnected and operated "in Parallel" with SCE's Distribution System on a continuous basis. The Generating Facility will be interconnected and "Momentarily Paralleled" with SCE's Distribution System for a <i>short</i> duration, and then operated isolated from SCE's Distribution System. The Generating Facility will be prevented from becoming interconnected with SCE's Distribution System and will always be operated to serve loads that are "Isolated" from SCE's Distribution System. 	<p>_____</p>
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APPLICATION FOR CUSTOMER GENERATING FACILITY TARIFF EXEMPTIONS

D. Describing Applicability of Qualifying Criteria

Criteria applicable to Schedules DL-CRS and DL-NBC

A	Generator No.	Indicate all criteria that apply
<p>Indicate if your Generating Facility meets any of the following criteria. Provide individual responses for each generator, if applicable.</p> <p>Indicate if the Generators at this Generating Facility will fall under any of the following categories to which tariff exemptions may apply:</p>		
<p>1. The Generating Facility will be funded, in part, under the “Self Generation Incentive Program” (SGIP)</p> <ul style="list-style-type: none"> Provide copy of your application for SGIP incentive funds and the “Proof of Project Advancement” sent to you by SCE 	1.	
<p>2. The Generating Facility will be operated under SCE’s “Net Energy Metering” (NEM) or “Bio-Gas Net Energy Metering” (BG-NEM) Tariffs</p> <ul style="list-style-type: none"> Provide copy of your application for interconnection and service under Schedules NEM or BG-NEM. 	2.	
<p>3. The Generating Facility will meet the requirements for an Ultra-Clean and Low-Emissions facility as set forth in Section 353.2 of the Public Utilities Code</p> <ul style="list-style-type: none"> Provide copy of California Public Utilities Code Section 353.2 CRS Exemption Form 	3.	
<p>4. The Generating Facility will be operated in a “Combined Heat and Power Application,” meeting the efficiency requirements for “Cogeneration” of Section 218.5 of the Public Utilities Code</p> <ul style="list-style-type: none"> Provide copy of California Public Utilities Code Section 372 CTC Exemption Form 	4.	
<p>5. The Generating Facility will be installed to serve a campus of the University of California or California State University systems.</p>		
<p>6. The Generating Facility is used for emergency and back-up purposes only and will not be operated other than for brief testing periods when electric service is available from SCE.</p>		

APPLICATION FOR CUSTOMER GENERATING FACILITY TARIFF EXEMPTIONS

Criteria applicable to Schedules S

B	Indicate if your Generating Facility meets any of the following criteria. Provide individual responses for each generator, if applicable.	Generator No.	Indicate all criteria that apply
	1. The Generating Facility will meet the criteria for "Distributed Energy Resources Generation" set forth in California Public Utilities Code Section 353.1.	1.	
	2. The Generating Facility is a solar photovoltaic facility with an installed Nameplate Capacity of not more than 1 MW that does not sell power through SCE's Distribution System.	2.	
	3. The Generating Facility is a solar or wind facility taking service under the SCE's Net Energy Metering (NEM) Tariff.	3.	
	4. The Generating Facility is a Biogas Digester facility taking service under SCE's Biogas Digester Net Energy Metering (BG-NEM) Tariff.	4.	
	5. The Generating Facility is used for emergency and back-up purposes only and will not be operated other than for brief testing periods when electric service is available from SCE.		

SCE Customer Generation Tariff Exemption Information Form

CUSTOMER INFORMATION

Customer Name: _____

Service Address _____

Mailing Address _____

Contact Name: _____ Phone #: _____

Service Account No.: _____

EXEMPTION APPLICATION INFORMATION

Date Exemption Application initially received from customer: _____

Date Exemption Application deemed complete by SCE _____

Date of Initial Operation for customer's Generating Facility _____

Effective date for Exemptions (Departure date): _____

Customer's applicable rate (OAT) schedule prior to submission of notice: _____

Will load be served at location(s) other than in the Customer Information Section above? _____ (Y/N)

If Yes, complete Attachment A.

DL-CRS AND DL-NBC ENERGY MEASUREMENT OR ESTIMATION INFORMATION

Has Net Generation Output Metering been installed? ____ (Y/N) If "YES", include meter information to Billing.

Meter No.: _____

If "NO", what will be the method by which departing load consumption is determined?

_____ Avg. 12 month demand and energy usage measured over the last 12 or 36 months of usage prior to departure. **(Note: Attach 12-or 36 month usage schedule, as appropriate)**

_____ Other: Describe _____

(Note: Account Manager to complete. Attach 12-month usage schedule)

Average monthly departing load¹: _____ (kWh) _____ (kW)

DL-CRS AND DL-NBC EXEMPTION INFORMATION

Will this Facility be exempt from any CRS/NBC Components? _____ (Y/N) **If Yes, select all that apply:**

Billing Component	Qualifies for Exemption?	Reason(s)	Notes
DWR Bond			
DWR Power			
HPC			
Tail CTC			
NDC			
PPPC			
TTA (FTAC)			

Exemption Reasons: 353.1, 353.2, 372, NEM(2827.7, 2827.9), Other Solar, SGIP/CEC Incentives

¹ Load served by customer generation.

SCE Customer Generation Tariff Exemption Information Form

STANDBY DEMAND AND EXEMPTION INFORMATION

Standby Demand Level (Gross Nameplate kW) _____ (Initial standby value as stated on CSD-272)

Will this Facility be exempt from Standby Billings? _____ (Y/N) If Yes, indicate reason:

___ DERG? (Exemption end date) ___ ('06 or '11) ___ Solar/NEM/BG? ___ BU/Emergency?

GENERATING FACILITY INFORMATION

Generation Technology Type²: _____

Fuel Type³: _____

Operating Mode⁴: _____

If operating in a cogeneration mode, system efficiency: _____

Note: Either attachment B or C (must be completed.

ADDITIONAL COMMENTS

The following section to be completed by the Utility

Provisional Categorization made by: _____ Date: _____

Name, Title

Subject to the following conditions: _____

Final Categorization made by: _____ Date: _____

Name, Title

Comments: _____

Exemptions.....

The following section to be completed by the CEC:

Provisional Categorization made by: _____ Date: _____

Name, Title

Comments: _____

Final Categorization made by: _____ Date: _____

Name, Title

Comments: _____

² Photovoltaic, Wind, Internal Combustion Engine, Gas Turbine, Microturbine, Other.

³ Biogas/biomass, Natural Gas, Other.

⁴ Cogeneration (Combined Heat and Power), Self-Generation, Hydro, Other.

CERTIFICATION OF SERVICE

R.02-01-011

I, Carolyn Spears, certify that I have caused copies of the “**NOTICE OF STAFF WORKSHOP: TARIFF EXEMPTION APPLICATIONS AND THEIR ADMINISTRATION,**” to be served on all parties by electronic mail who provided e-mail addresses for the identified service list of the California Public Utilities Commission, and also to President Michael R. Peevey of California Public Utilities Commission. I have also served by U. S. mail, Postage prepaid, any parties who did not have an e-mail address on the service list. This filing has also been filed with the Docket Office of the California Energy Commission.

Dated: August 1, 2003, at Sacramento, California.

(Carolyn Spears)

DECLARANT

(Service List attached to the
original only)